Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	300,668			297,837	_	31,342	-3,713	633,292	267	0	52,719
Natural Gas Plant Liquids and Liquefied	4							4= 4=4		40.000	
Refinery Gases	17,739	-73	18,288	1,401	_		3,536	17,170	3,791	12,858	8,270
Pentanes Plus	7,914	-73		-	_		263	5,739	974	865	314
Liquefied Petroleum Gases	9,825		18,288	1,401	_		3,273	11,431	2,817	11,993	7,956
Ethane/Ethylene			-	-	_		-	_		24	- 0.70
Propane/Propylene	3,837		12,112	1,240	_		357	- - 740	2,540	14,292	2,272
Normal Butane/Butylene			6,069	161	_		2,861	5,740	277	-504	5,110
Isobutane/Isobutylene	3,820		107	_	_		55	5,691	_	-1,819	574
Other Liquids		4,367		28,009	68,610	29,171	-3,990	130,527	4,372	-751	46,625
		4.067		4.000	20.750	10.070	20	FC F10	017	0	2.056
Other Hydrocarbons		4,367		4,082	38,750	10,270 11,857	33	56,519 11,857	917	0	3,056
Hydrogen				_	_	,		11,007	15	0	
Oxygenates (excluding Fuel Ethanol)		4 267		4.000	20 750	15	33	44.660	902	0	2.056
Renewable Fuels (including Fuel Ethanol)		4,367		4,082	38,750	-1,603		44,662		0	3,056
Fuel Ethanol ⁶ Renewable Fuels Except Fuel Ethanol		3,121		2,109	35,620	-282	-416	40,609	375	0	2,295
Other Hydrocarbons		1,246		1,973	3,130	-1,320	449	4,053	527	U	761
				10.006	250		2,760	19 140	_	-751	19,282
Unfinished Oils				19,806	352	18,902		18,149	3,455		
Motor Gasoline Blend.Comp. (MGBC)		_		4,121	29,508		-6,783	55,859		0	24,287
Reformulated		_		4 101	18,111	1,472	-4,664	22,777	1,470	0	12,529
Conventional				4,121 -	11,397	17,430 	-2,119 -	33,082	1,985 -	_	11,758
Finished Petroleum Products		_	811,808	28,430	18,585	-16,557	-3,685		92,837	753,114	35,226
Finished Motor Gasoline		_	429,975	2,640	8,629	-18,619	-71		9,259	413,436	3,876
Reformulated		_	289,456	2,010	0,020	-3,658	1		0,200	285,797	16
Conventional		_	140,519	2,640	8,629	-14,962	-72		9,259	127,639	3,860
Finished Aviation Gasoline			278	2,010	43		-23		- 0,200	344	209
Kerosene-Type Jet Fuel			110,876	10,846	2,372		-1,065		8,357	116,802	9,233
Kerosene			72	15	_,0		40		39	8	88
Distillate Fuel Oil			151.693	2,559	8,218	2.062	-2,699		31,340	135,892	12,653
15 ppm sulfur and under ⁷			144,246	2,152	7,856	2,062	-1,751		22,089	135,978	10,915
Greater than 15 ppm to 500 ppm sulfur ⁷			3,861	66	362		-643		5,576	-644	476
Greater than 500 ppm sulfur			3,586	341	-		-305		3,675	557	1,262
Residual Fuel Oil ⁸			29,083	10,411	_		515		6,227	32,752	5,319
Less than 0.31 percent sulfur			34	1,079	-		254		NA	NA	600
0.31 to 1.00 percent sulfur			7,477	1,704	_		292		NA	NA	1,093
Greater than 1.00 percent sulfur			21,572	7,628	-		-31		NA	NA	3,626
Petrochemical Feedstocks			45	372	_		1		_	416	2
Naphtha for Petro. Feed. Use			45	372	-		1		-	416	2
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			206	19	_		-2		225	2	26
Lubricants			4,489	103	-677		278		1,602	2,035	1,130
Waxes			_	320	_		-		58	262	_
Petroleum Coke			41,802	299	_		-200		34,699	7,602	1,292
Marketable			32,571	299	_		-200		34,699	-1,629	1,292
Catalyst			9,231							9,231	´
Asphalt and Road Oil			5,509	846	_		-457		1,014	5,798	1,316
Still Gas			34,541							34,541	
Miscellaneous Products			3,239	-	-		-2		17	3,224	82
Total	318,407	4,294	830,096	355,677	87,195	43,956	-7,852	780,989	101,267	765,221	142,840

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.